

**Table 9. PAD District 2 - Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, July 2012**  
(Thousand Barrels)

Commodity	Supply						Disposition				
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) <sup>1</sup>	Net Receipts <sup>2</sup>	Adjustments <sup>3</sup>	Stock Change <sup>4</sup>	Refinery and Blender Net Inputs	Exports	Products Supplied <sup>5</sup>	Ending Stocks
<b>Crude Oil</b> .....	<b>34,072</b>	--	--	<b>54,342</b>	<b>19,415</b>	<b>-1,697</b>	<b>-4,529</b>	<b>108,456</b>	<b>2,205</b>	<b>0</b>	<b>106,359</b>
<b>Natural Gas Plant Liquids and Liquefied Refinery Gases</b> .....	<b>12,489</b>	<b>-491</b>	<b>5,542</b>	<b>3,962</b>	<b>-637</b>	--	<b>2,776</b>	<b>2,226</b>	<b>3,609</b>	<b>12,254</b>	<b>53,755</b>
Pentanes Plus .....	1,694	-491	--	19	2,479	--	92	635	3,137	-163	7,355
Liquefied Petroleum Gases .....	10,795	--	5,542	3,943	-3,116	--	2,684	1,591	472	12,417	46,400
Ethane/Ethylene .....	3,757	--	--	9	-2,901	--	-1,294	--	--	2,159	3,422
Propane/Propylene .....	4,671	--	3,207	3,055	-103	--	2,247	--	65	8,518	26,665
Normal Butane/Butylene .....	1,379	--	2,340	456	-310	--	2,103	43	407	1,312	14,452
Isobutane/Isobutylene .....	988	--	-5	423	198	--	-372	1,548	--	428	1,861
<b>Other Liquids</b> .....	--	<b>24,694</b>	--	<b>125</b>	<b>-3,543</b>	<b>-6,983</b>	<b>-725</b>	<b>14,690</b>	<b>973</b>	<b>-645</b>	<b>48,346</b>
Hydrogen/Oxygenates/Renewables/Other Hydrocarbons .....	--	24,695	--	74	-16,254	230	-294	8,129	910	0	7,691
Hydrogen .....	--	--	--	--	--	682	--	682	--	0	--
Oxygenates (excluding Fuel Ethanol) .....	--	--	--	--	--	0	--	--	0	0	--
Renewable Fuels (including Fuel Ethanol) .....	--	24,695	--	14	-16,254	-441	-292	7,396	910	0	7,654
Fuel Ethanol <sup>6</sup> .....	--	23,149	--	--	-15,728	49	-248	7,061	657	0	6,938
Renewable Fuels Except Fuel Ethanol .....	--	1,546	--	14	-527	-489	-44	335	253	0	716
Other Hydrocarbons .....	--	--	--	60	--	-11	-2	51	--	0	37
Unfinished Oils .....	--	--	--	--	323	--	-472	1,440	--	-645	12,795
Motor Gasoline Blend.Comp. (MGBC) .....	--	-1	--	51	12,388	-7,214	41	5,121	62	0	27,857
Reformulated .....	--	--	--	--	2,364	-814	-183	1,733	--	0	5,731
Conventional .....	--	-1	--	51	10,024	-6,400	224	3,388	62	0	22,126
Aviation Gasoline Blend. Comp. ....	--	--	--	--	--	--	0	--	--	0	3
<b>Finished Petroleum Products</b> .....	--	<b>31</b>	<b>126,100</b>	<b>724</b>	<b>6,687</b>	<b>7,655</b>	<b>237</b>	--	<b>1,778</b>	<b>139,182</b>	<b>71,804</b>
Finished Motor Gasoline .....	--	31	68,319	--	3,603	7,165	790	--	255	78,073	22,322
Reformulated .....	--	--	10,935	--	--	870	--	--	--	11,805	--
Conventional .....	--	31	57,384	--	3,603	6,295	790	--	255	66,268	22,322
Finished Aviation Gasoline .....	--	--	84	--	--	--	-21	--	--	105	131
Kerosene-Type Jet Fuel .....	--	--	7,574	--	560	--	-273	--	249	8,158	6,671
Kerosene .....	--	--	18	--	--	--	-20	--	0	38	152
Distillate Fuel Oil .....	--	--	31,560	57	3,343	489	690	--	157	34,602	27,949
15 ppm sulfur and under <sup>7</sup> .....	--	--	31,635	54	5,080	489	1,030	--	20	36,208	26,170
Greater than 15 ppm to 500 ppm sulfur <sup>7</sup> .....	--	--	184	1	-1,737	--	-123	--	94	-1,523	1,047
Greater than 500 ppm sulfur .....	--	--	-259	2	--	--	-217	--	43	-83	732
Residual Fuel Oil <sup>8</sup> .....	--	--	1,540	220	-863	--	36	--	129	732	1,426
Less than 0.31 percent sulfur .....	--	--	1	35	--	--	-19	--	NA	NA	114
0.31 to 1.00 percent sulfur .....	--	--	155	86	--	--	64	--	NA	NA	269
Greater than 1.00 percent sulfur .....	--	--	1,384	99	-863	--	-9	--	NA	NA	1,043
Petrochemical Feedstocks .....	--	--	1,103	127	-312	--	82	--	--	836	653
Naphtha for Petro. Feed. Use .....	--	--	849	75	-335	--	46	--	--	543	530
Other Oils for Petro. Feed. Use .....	--	--	254	52	23	--	36	--	--	293	123
Special Naphthas .....	--	--	13	37	17	--	11	--	10	46	112
Lubricants .....	--	--	284	91	446	--	7	--	335	479	817
Waxes .....	--	--	42	--	--	--	1	--	26	15	38
Petroleum Coke .....	--	--	5,211	23	--	--	83	--	377	4,774	1,272
Marketable .....	--	--	3,744	23	--	--	83	--	377	3,307	1,272
Catalyst .....	--	--	1,467	--	--	--	--	--	--	1,467	--
Asphalt and Road Oil .....	--	--	5,659	167	-107	--	-1,159	--	239	6,640	10,158
Still Gas .....	--	--	4,295	--	--	--	--	--	--	4,295	--
Miscellaneous Products .....	--	--	398	2	--	--	10	--	1	389	103
<b>Total</b> .....	<b>46,561</b>	<b>24,234</b>	<b>131,642</b>	<b>59,153</b>	<b>21,922</b>	<b>-1,025</b>	<b>-2,241</b>	<b>125,372</b>	<b>8,565</b>	<b>150,791</b>	<b>280,264</b>

-- = Not Applicable.

-- = No Data Reported.

NA = Not Available.

<sup>1</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>2</sup> Includes implied net receipts for fuel ethanol and oxygenates (excluding fuel ethanol). Implied net receipts are calculated as the sum of stock change, refinery and blender net inputs, and exports minus the sum of Renewable Fuels and Oxygenate Plant Net Production, Imports, and Adjustments.

<sup>3</sup> Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

<sup>4</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

<sup>5</sup> Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

<sup>6</sup> Exports include industrial alcohol.

<sup>7</sup> Exports of distillate fuel oil with sulfur greater than 15 ppm to 500 ppm may include distillate fuel oil with sulfur content 15 ppm and under due to product detail limitations in the exports data received from the U.S. Census Bureau.

<sup>8</sup> Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of Interior. Export data from the U.S. Census Bureau.